



BLACHLY-LANE ELECTRIC COOPERATIVE
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SCHEDULE LP2-2002

Industrial 1000+ kVa

AVAILABILITY

Available for all industrial consumers requiring transformer capacity over 1000 KVA, and subject to the established rules and regulations.

TYPE OF SERVICE

Single or three-phase, 60 cycle, at available secondary voltages. Motors having a rated capacity in excess of 10 horsepower should be three-phase.

MONTHLY RATE

Distribution Charges:

Facilities Charge	\$2,000.00	Per month
Availability	\$ 3.52	Per kilowatt of billing demand
Administrative	\$ 0.0038	Per kilowatt hour

Power Supply Charges: Power charges are passed through to consumers; therefore, cost may change from time to time.

Demand	\$ 3.11	Per kilowatt of billing demand
July through March	\$ 0.0340	Per kilowatt hour
April through June	\$ 0.0235	Per kilowatt hour

DETERMINATION OF BILLING DEMAND

The billing demand shall be maximum kilowatt demand established by the consumer for any 30 consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor.

POWER FACTOR ADJUSTMENT

Demand charges will be adjusted for consumers to correct for average power factors lower than 97%. Such adjustments will be made by increasing the measured demand 1% by which the average power factor is less than 97% lagging.

MINIMUM ANNUAL CHARGE

The minimum annual charge shall be 12 times the facilities charge, unless specified larger in a contract for service.



SERVICE AT PRIMARY VOLTAGE

If service is furnished at primary distribution voltage, a discount of six percent (6%) shall apply to the monthly charges. However, service may be metered at secondary voltage and adjusted to primary metering by adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.

NEW LARGE SINGLE LOAD

The Pacific Northwest Electric Power Planning and Conservation Act (PL 96-501), enacted on December 5, 1980, established new criteria for regional ratemaking procedures, one of which involves a "New Large Single Load".

A "New Large Single Load" is any load associated with a new facility, an existing facility, or an expansion of an existing facility which:

- a) is not contracted for, or committed to, as determined by the Bonneville Power Administrator or by the cooperative prior to September 1, 1979; and
- b) will result in an increase in power requirements of such customer of ten average megawatts or more in any consecutive 12-month period.

Any customer qualifying for service under Schedule LP2-2002 who is determined to be a "New Large Single Load" by the cooperative or by the Bonneville Power Administrator shall be transferred to a "New Large Single Load" rate schedule to be adopted by the Cooperative.

TERMS OF PAYMENT

The above rates are net. Penalties will be assessed in accordance with established rules and regulations.